CYPRUS: THE EURO-MED REGION'S ULTIMATE 'COUNTRY OF COMMON INTEREST' IS ABOUT TO HAVE ITS MOMENT

By Roudi Baroudi

Lebanon, Beirut – 07/01/2026

January 1 marked a watershed moment for Cyprus, the first day of a six-month stint in the rotating presidency of the European Union that will give the tiny island nation massive influence, not just over the current agenda, but also the future direction of the entire EU and the destiny of the Eastern Mediterranean region.

The real significance of the moment lay not in the position itself, though, nor even in the considerable (but temporary) increase of Nicosia's raw political power. In fact, this is not even the first time that Cyprus has held the presidency; that came in the second half of 2012.

Instead, what makes this time different is that a) the Cypriot leadership has laid out a highly ambitious agenda, one designed to generate recurring benefits for both the EU and its Mediterranean neighbors; b) regional circumstances cry out for precisely the kind of engagement that Nicosia envisions; and c) Cyprus today is far better-equipped to advance its politico-diplomatic goals than it was in 2012, not just because its economy and finances are in better shape, but also because it is now on the verge of becoming become an oil and gas producer and exporter. If well-managed, this latter point figures to drive growth for decades to come, enabling historic investments in education, healthcare, transport, and other drivers of greater economic competitiveness and better living standards, not to mention greater ability to influence – and stabilize – the surrounding region.

None of this has happened overnight. Geography and history have situated Cyprus – both literally and figuratively – athwart what is both our planet’s most long-lived maritime trade route and its most famous crossroads of different languages, cultures, faiths, and ethnicities. The island’s copper and other resources have always had their own attractiveness, rising or falling in value depending on the period, but it was location – specifically its proximity to each of Asia, Africa, and Europe – that made Cyprus a strategic prize for millennia, and that same location gives it enormous potential today.

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For decades, the centerpiece of this toolkit has been a foreign policy which seeks friendly relations with as many countries – especially neighboring ones – as possible. And it has worked. Both during and since the Cold War, for example, Nicosia has been able to maintain working relationships with governments on both sides of the East/West divide, and its search for neutrality has been equally assiduous on the Arab-Israeli front. By habitually staking out the middle ground, Cyprus has not only insulated itself against most external problems, but also steadily burnished its bona fides as a helpful player on the international stage.

All of this helped, but it was not enough. Try as Cyprus might to parlay its neutrality into tangible benefits at home and abroad, its economy remained fragile and unbalanced, distracting and undermining the freedom of action of successive governments. After its banks had to be rescued with EU bailout funds in 2012-2013, support began to grow for reforms that would prevent future meltdowns, restore the stability of the financial services industry, and rebuild its ability to finance private and public activities alike.

By the time President Nikos Christodoulides took office in early 2023, Cypriots of all persuasions were fed up with “business as usual”. Because he had run as an independent and attracted support from a broad cross-section of society, he had a strong mandate to make sweeping changes, and these have included an increase in the minimum wage, income tax cuts for working people, more effective financial regulation, and a far-reaching program for digital transformation. His administration also has run a tight fiscal ship, dramatically reducing public debt (from 115% of GDP in 2020 to a forecast 65% for 2025) and thereby making more credit available to the private sector. As a result, Cyprus’ sovereign rating was upgraded by all three of the major credit rating agencies in

2024, and as of this writing, two of them regard its outlook as positive, while the third views it as stable.

At the same time, Christodoulides' background as a professional diplomat has empowered him to focus closely and effectively on foreign policy, recognizing its capacity to help shield the island against exogenous shocks, shore up the stability required to pursue its domestic social and economic development goals, and restore regional stability in the aftermath of the war in Gaza. It is no surprise, therefore, that his government has been at the center of international efforts to assist Palestinian refugees affected by the conflict, making Cyprus the staging ground for a vital flow of relief supplies.

Earlier this year, Christodoulides also teamed up with his Lebanese counterpart, President Joseph Aoun, to make sure their respective negotiating teams finally concluded a long-awaited maritime boundary agreement. The MBA clearly defines who owns what on the seabed, making both countries' offshore hydrocarbon sectors more attractive, especially to the major oil and gas companies whose capabilities will be required to explore, develop, and extract the resources in question. Nicosia and Beirut are considering several other agreements as well, including ones that would expand cooperation in electricity and other fields, but the MBA was crucial because of the doubts it removed and the doors it opened.

All of these factors are steering the entire Eastern Mediterranean region to what can only be described as its "Cyprus moment": the day when this miniscule country finally rises to its full stature as an exemplar of effective governance at home and a voice for peace and prosperity abroad. By some measures, this moment has already arrived, but the first exports of Cypriot natural gas to the European mainland will leave no doubt, and those are currently planned for late 2027.

Some say that timeline will be difficult to meet, but the positive effects are already being felt, and historians looking back will rightly regard the precise start state as a footnote. The economy has responded well to treatment, growth is expected to average 3% for the next couple of years, and diversification is already under way, including a variety of technology-related businesses that are helping to reduce the island's traditional reliance on tourism and construction.

Most importantly, the buzz generated by offshore hydrocarbons has attracted the attention of international investors, and they like what they see: in addition to its prime location and increasingly sophisticated workforce, Cyprus also offers some of the EU's most favorable tax conditions, strong investment protections, and a common law legal system modeled on the United Kingdom's, making it more familiar and easier to use for many outsiders. The result? Over the past few years, hundreds of companies have relocated to Cyprus, including some 270 in 2024 alone, adding at least 10,000 new jobs to the island's economy.

When gas production starts adding extra motive force to the economy, even more opportunities will open up. The advent of domestic energy production will not only spur employment both directly and indirectly, but also reduce the country's need for expensive energy imports, and put downward pressure on domestic energy prices across the board, imparting a key competitive advantage on the entire economy. If all goes according to plan, this would be just the beginning, because while the savings and security enabled by production will be significant, the really lucrative next step will be exports, and Western Europe – the world's hungriest energy market – is right next door.

As luck would have it, one of the island's first commercially operational undersea gas fields figures to be Cronos, which lies within easy distance of existing Egyptian infrastructure, meaning its production can be easily piped to the Egyptian processing facility at Damietta and then delivered to European customers by LNG carrier. Nicosia’s plan is for this flow to begin in 2027, but again, that is just the beginning: Cyprus also expects the nearby Aphrodite field to be a major money spinner, and the plan there is to install a Floating Production Storage and Offloading Unit directly above the deposit. This would enable both dry gas shipments for use in Egypt and further production of LNG for export further afield.

In the longer term, other streams are under consideration as well, including undersea pipelines to Greece, Italy, and/or (one day) even Turkey, and possibly a fully fledged liquefaction plant onshore that would be far and away the largest infrastructure project in Cypriot history. The investments being made and planned now are expected to fundamentally alter the path of Cyprus’ economic and social development. What is more, if and when the time comes, the same infrastructure could also be used to help neighbors like Lebanon and Syria, both of whose coasts are less than 100 nautical miles away, to get their own gas to market. That could be crucial in enabling both of those countries to start recovering and rebuilding after decades of stagnation, and like Cyprus itself, the EU at large has a vested interest in seeing peace and prosperity spread across the Levant.

These and other factors give Cyprus’ strategy a level of importance that goes beyond the purely national. Gas exports to Europe also will help increase the EU’s energy independence, for example, further reducing continuing dependance on Russian energy supplies, and strengthening Europe’s position in any negotiations over the situation in Ukraine. An LNG plant also would make affordable primary energy supplies available to several African countries, enabling them to pursue the electrification strategies they need to modernize their own economies. Again, Europe has countless reasons to want a stabler, happier Africa on its doorstep, beginning with the fact that this would automatically reduce the flow of undocumented migrants making their way across the Med.

The Cypriot approach is nothing less than inspiring, especially since it springs from the very same wells of good will, good governance, and good sense that inspired the Barcelona Declaration more than 30 years ago. The EU envisioned by Barcelona, a strong and cohesive bloc closely integrated with vibrant neighborhoods in the MENA region, has been long-delayed by the collapse of what was then a promising Israeli-Palestinian peace process, and some countries have largely given up on that dream.

Clearly, Cyprus is not one of those countries. Instead, it has wagered on cooperation, weaving good governance and sensible diplomacy into a bold and hopeful venture.

No longer is Cyprus just a sunny little island filled with charming holiday homes and ringed with the Mediterranean's cleanest beaches; now it is also going to be a regional energy hub, a magnet for international investment, a docking mechanism to help its non-EU neighbors access European markets, and a catalyst for EU dialogue and engagement with Africa and Asia. In short, the country has refashioned itself into the ultimate "project of common interest" – a venture that serves so many useful purposes, both inside and outside the bloc, that it verily demands support from Brussels.

The before and after contrast is increasingly striking. Once a fragile neophyte dependent on handouts from Brussels, today's Cyprus has transformed itself into the very model of a Euro-Mediterranean country envisioned by the Barcelona process: a hopeful, peaceful, and universally useful land whose success promises only more opportunities for its friends and neighbors.

> *Cyprus: The Euro-Med region's ultimate 'country of common interest' is about to have its moment*

LEBTALKS INTERVIEW: INTERNATIONAL ENERGY EXPERT ROUDI BAROUDI APPLAUDS ‘HISTORIC’ LEBANON-CYPRUS DEAL, DISMISSES ‘BASELESS’ CRITICISMS FROM NEIGHBORS

Following criticism of the Lebanon-Cyprus Maritime Boundary Agreement (MBA) by the governments of Israel and Turkiye, LebTalks spoke with energy and policy expert Roudi Baroudi, who has authored several books and studies on sea borders in the Eastern Mediterranean. Baroudi praised the pact as “full of positives” for the interests of both parties and stressed the words of Lebanese President Joseph Aoun, who pledged after signing the MBA that “this agreement targets no one and excludes no one.”

LebTalks: How significant is the signing of the maritime boundary agreement between Lebanon and Cyprus?

RB: The official signing of the Lebanon-Cyprus deal is a major achievement, one that confers important advantages on both parties. This process was delayed for a very long time for no good reason, so President Joseph Aoun and the government deserve congratulations for having seized the initiative, and for having seen the job through to completion. So do Cypriot President Nikos Christodoulides and his team, because they did the same thing. What made this historic agreement possible – after an impasse lasting almost two decades – was that Lebanon finally had a president who both understood the need for an MBA and made achieving it a top priority.

LebTalks: What does Lebanon gain by signing this deal?

RB: The agreement, which was reached by the negotiating teams in September, provides several benefits for both countries in the short, medium, and long terms.

The new equidistance line between the two states, defined according to the rules and guidelines of the United Nations Convention on the Law of the Sea (UNCLOS), provides a fair and largely uniform boundary between the two brotherly countries’ maritime zones. Most of the new turning points used to draw the line have moved in Lebanon’s favor compared to the earlier negotiation in 2011, giving it an extra 10,200 meters on its western front while Cyprus received 2,760 meters.

Crucially, the MBA wipes away all overlapping claims caused by previous uncertainty over the precise location of the border.

Accordingly, this eliminates 108 km2 of (map attached) Lebanese offshore blocks that were actually in Cypriot waters, as well as 14 km2 of Cypriot blocks which were also on the wrong side of the line.

Apart from removing a key risk for would-be investors, the agreement also contributes to stability and security by providing clarity and thereby enabling easier cooperation, not just bilateral, but also, potentially, involving other states as well. It really is full of positives for both Lebanon and Cyprus, and therefore for the region as a whole.

LebTalks: What should Lebanon do to follow up on this agreement?

RB: To make the most of this clearer playing field, the logical next step is for Lebanon and Cyprus to immediately start drafting a joint development agreement, which would allow them to have a smooth partnership in place for any hydrocarbon reserves which are found to straddle their maritime boundary.

Perhaps the most important feature of the Lebanon-Cyprus MBA is that it provides a clear and stable starting point, putting Lebanon in ideal position to finish defining its maritime zones. The new line means that Lebanon’s existing maritime boundary arrangements with Israel, signed in 2022, should be tweaked a little, but it also makes it easier to do that – and to negotiate a similar agreement in the north with Syria when that country’s new leadership is ready to do so.

LebTalks: What about the objections voiced by Irael and Turkiye?

RB: With all due respect, these claims and complaints are completely baseless. As President Aoun has stressed from the very day it was signed, this accord targets no one, excludes no one, challenges no one else’s borders, and undermines no one else’s interests. I know there has been some negative commentary from both Israel and Turkiye, but there really is nothing here for anyone to be upset about. The line agreed to by Lebanon and Cyprus, which Turkiye has claimed is ‘unfair’ to residents of the self-styled ‘Turkish Republic of Northern Cyprus’, is literally several kilometers away from any waters claimed by the TRNC. Beirut and Nicosia were very careful to make sure of this.

As for the Israelis, the only material change relating to the Lebanon-Cyprus line is that it pushes the Israel-Cyprus line in Cyprus’ favor. But that’s not Lebanon’s fault. Or Cyprus’ or anyone else’s. It’s just a fact of new mapping technologies, which today are far more precise and more accurate than those used when the Israel-Cyprus line was drawn in their 2011 treaty.

On that subject, I would also note for all stakeholders in the East Med that while Lebanon and Cyprus are the region’s only full-fledged members of UNCLOS, all states are subject to its rules and precedents, which have become part of Customary International Law. Since the Lebanon-Cyprus deal adheres strictly to those rules and the science behind them, the criticisms haven’t got a legal leg to stand on. This is especially true with regard to Israel, whose own treaty with Cyprus was negotiated on the basis of the very same laws, rules, and science.

I have to assume that a lot of this is posturing, that both Israel and Turkiye will settle down once they’ve had more time to analyze the deal and see that, far from damaging them in any way, it could help all concerned by contributing to regional stability and economic growth. And again, I would go back to Aoun’s words on signing day, when he declared that “this agreement should be a foundation for wider regional cooperation, replacing the language of violence, war, and ambitions of domination with stability and prosperity.”

Lebanon and Cyprus Seal Landmark Maritime Boundary Agreement

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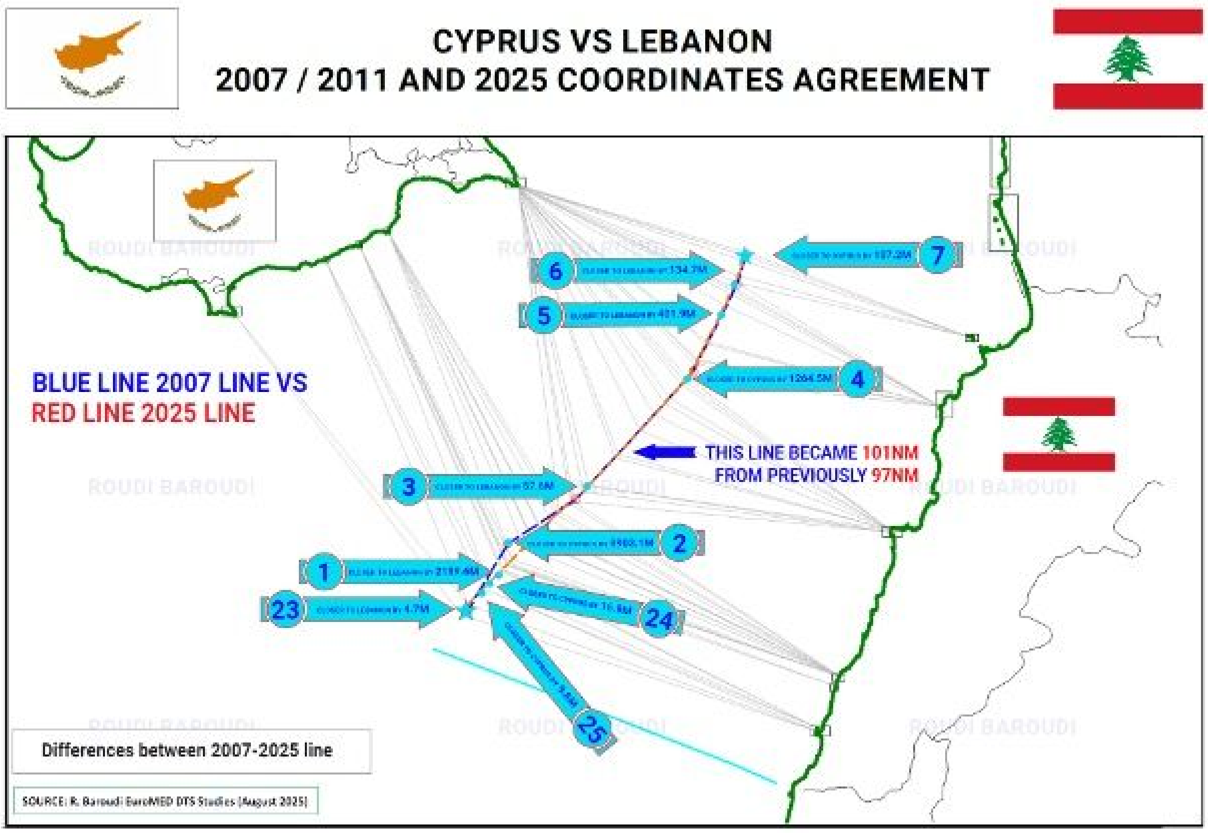

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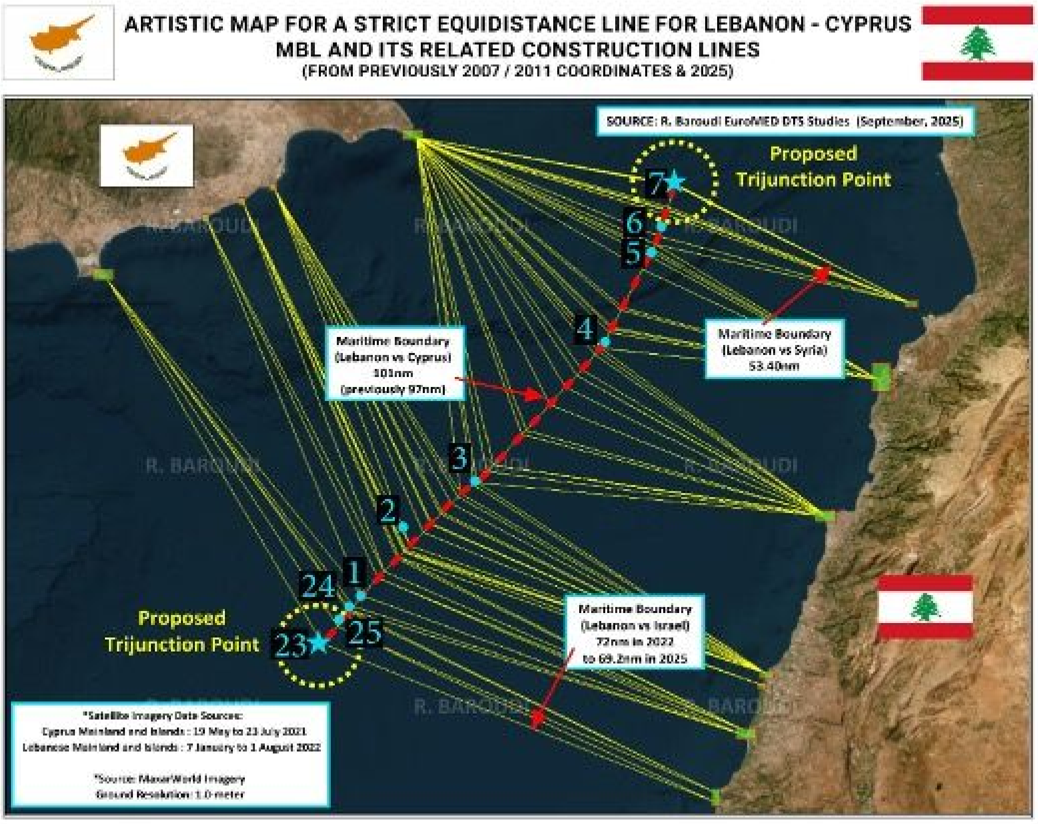

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What Africans want from COP30

The upcoming UN Climate Change Conference (COP30) will be the first to take place in the Amazon, sending a powerful symbolic message about the central role developing economies must play in the global response to the climate crisis. But at a time of geopolitical fragmentation and low trust in multilateralism, symbolism is not enough. Developing economies must plan and propel the green transition. Africa is no exception.

So far, Africa’s climate narrative has been one of victimhood: the continent contributes less than 4% of global greenhouse-gas emissions, but it is highly vulnerable to the effects of climate change. This disparity fuelled the calls for “climate justice” that helped to produce ambitious climate-financing pledges from the industrialised economies at past COPs. But with those pledges going unfulfilled, and Africa’s climate-finance needs rising fast, moral appeals are clearly not enough.

A shift to a more strategy-oriented discourse is already underway. The Second Africa Climate Summit (ACS2), which took place in Addis Ababa last month, positioned the continent as a united actor capable of shaping global climate negotiations. It also produced several initiatives, such as the Africa Climate Innovation Compact and the African Climate Facility, that promise to strengthen Africa’s position in efforts to ensure a sustainable future.

Instead of continuing to wait for aid, Africa is now seeking to attract investment in its green transition, not because rich countries “owe” Africans – though they do – but rather because Africa can help the world tackle climate change. But success will require progress on four fronts, all of which will be addressed at COP30.

The first is the cost of capital. Because systemic bias is embedded in credit-rating methodologies and global prudential rules, African countries face the world’s highest borrowing costs. This deters private capital, without which climate finance cannot flow at scale. While multilateral development banks (MDBs) can help to bridge the gap, they typically favour loans – which increase African countries’ already-formidable debt burdens – rather than grants.

At COP29, developed economies agreed to raise “at least” $300bn per year for developing-country climate action by 2035, as part of a wider goal for all actors to mobilise at least $1.3tn per year. If these targets are to be reached, however, systemic reform is essential. This includes changes to MDB governance, so that African countries have a greater voice, and increased grant-based financing. Reform also must include recognition of African financial institutions with preferred creditor status, and the cultivation of a new Africa-led financial architecture that lowers the cost of capital.

The second area where progress is essential is carbon markets. Despite its huge potential for nature-based climate solutions, Africa captures only 16% of the global carbon-credit market. Moreover, the projects are largely underregulated and poorly priced, with limited community involvement. Africa is now at risk of falling into a familiar trap: supplying cheap offsets for external actors’ emissions, while reaping few benefits for its people.

While some African countries are developing their own carbon-market regulations, a fragmented system will have limited impact. What Africa needs is an integrated carbon market, regulated by Africans, to ensure the quality of projects, set fair prices, and channel revenues toward local development priorities, including conservation, renewable energy, and resilient agriculture. This system should be linked with Article 6 of the Paris climate agreement, which aims to facilitate the voluntary trading of carbon credits among countries.

The third imperative for Africa at COP30 is to redefine adaptation. Rather than treating it primarily as a humanitarian project, governments must integrate adaptation into their industrial policies. After all, investment in climate-resilient agriculture, infrastructure, and water systems generates jobs, fosters innovation, and spurs market integration.

By linking adaptation to industrialisation, Africa can continue what it started at ACS2, shifting the narrative from vulnerability to value creation. Africa should push for this approach to be reflected in the indicators for the Global Goal on Adaptation, which are set to be finalised at COP30. The continent’s leaders should also call for adaptation finance to be integrated into broader trade and technology frameworks.

The final priority area for Africa at COP30 is critical minerals. Africa possesses roughly 85% of the world’s manganese, 80% of its platinum and chromium, 47% of its cobalt, 21% of its graphite, and 6% of its copper. In 2022, the Democratic Republic of the Congo alone accounted for over 70% of global cobalt production.

But Africa knows all too well that natural-resource wealth does not necessarily translate into economic growth and development. Only by building value chains on the continent can Africa avoid the “resource curse” and ensure that its critical-mineral wealth generates local jobs and industries. This imperative must be reflected in discussions within the Just Transition Work Programme at COP30.

These four priorities are linked by a deeper philosophical imperative. The extractive logic of the past – in which industrialisation depended on exploitation and destruction – must give way to a more holistic, just, and balanced approach, which recognises that humans belong to nature, not the other way around. Africa can help to lead this shift, beginning at COP30.

The barriers to progress are formidable. China likes to tout South-South solidarity, but it does not necessarily put its money where its mouth is. The European Union is struggling to reconcile competing priorities and cope with political volatility. The US will not attend COP30 at all, potentially emboldening others to resist ambitious action. If consensus proves elusive, parties might pursue “mini-lateral” deals, which sideline Africa.

When it comes to the green transition, Africa’s interests are everyone’s interests. If the continent is locked into poverty and fossil-fuel dependency, global temperatures will continue to rise rapidly. But if Africa is empowered to achieve green industrialisation, the rest of the world will gain a critical ally in the fight for a sustainable future. – Project Syndicate

- *Carlos Lopes, COP30 Special Envoy for Africa, is Chair of the African Climate Foundation Board and a professor at the Nelson Mandela School of Public Governance at the University of Cape Town.*

باردوي يهنئ باتفاق الترسيم ويدعو لتعاون لبناني – قبرصي في الحقول البحرية

قال الخبير في شؤون الطاقة رودي بارودي في مقابلة حصرية مع LebTalks: "إن اتفاقية الحدود البحرية بين لبنان وقبرص خطوة رائعة وضرورية وتعطينا الأمل، لأنها لا تقتصر على تحديد أساس للتعاون بين الفريقين، بل تسهم أيضاً في تقليص المخاطر عليهما، وتُظهر للمنطقة والعالم مدى فاعلية الحوار والديبلوماسية".

ولفت بارودي إلى أن "هذه الخطوة تُتوّج مساراً تأخر بلا داعٍ لما يقارب العقدين أذ كان مجمّداً منذ العام 2007، ما يجعل الإنجاز أكثر قيمة،معتبرا أن رئيس الحكومة نواف سلام وفريقه قاموا بدورهم

من خلال دعم الاتفاق، لكن الفضل في تحريك الملف من الجانب اللبناني يعود بالدرجة الأولى إلى الرئيس عون، ولذلك يُعتبر هذا إنجازاً شخصياً له،وينطبق الأمر ذاته على الرئيس القبرصي نيكوس خريستودوليدس، فهذه محطة تاريخية للبلدين معاً".

وعن أهمية هذه المعاهدة، أوضح بارودي أن "تسوية الحدود البحرية أمر بالغ الأهمية في الوقت الراهن، لأنها تفتح الباب أمام فرص جديدة، فالاتفاق يجعل لبنان أكثر جاذبية للشركاء الدوليين الكبار الذين يحتاج إليهم لتطوير قطاع النفط والغاز البحري الناشئ. وإذا تمكّن هذا القطاع من ان يحقق جزء بسيطٍ من إمكاناته، فإن الفوائد ستصل إلى كل الاقتصاد اللبناني تقريباً ، ما يجعل من هذا الاتفاق سبباً للاحتفال الوطني. والأمر نفسه ينطبق على قبرص".

و هنّأ بارودي الحكومة اللبنانية على قرار منح حقوق الاستكشاف في البلوك البحري رقم 8 إلى ائتلاف دولي قوي وذو سمعة ممتازة يضم شركات توتال اينرجي الفرنسية وإيني الإيطالية وقطر للطاقة القطرية، لافتاً إلى أن هذين القرارين يمهّدان الطريق أمام مستقبل يصبح فيه لبنان دولة منتجة ومصدّرة للغاز، ما يوفّر زخماً غير مسبوق لاقتصاد في أمسّ الحاجة إلى كل دعم".

لكن بارودي حذّر من أن الطريق لا يزال طويلاً أمام التنفيذ الفعلي، قائلاً: "الخطوة الأهم الآن هي المتابعة فعلى الحكومة أن تُنفّذ سلسلة من الإصلاحات المطلوبة منها، وأن تستثمر في بناء القدرات، وتُبقي على الكفاءات والخبرات لإدارة الموارد البحرية وصونها كما أن لبنان يحتاج إلى اتفاق لترسيم الحدود البحرية والبرية مع سوريا،و تحديد نقطة ثلاثية على ذلك الجانب بين لبنان وقبرص وسوريا،وهناك مؤشرات إيجابية مع الحكومة السورية الجديدة".

وتابع بارودي قائلاً إن على بيروت أيضاً أن تضع خطة واضحة لتطوير قطاع النفط والغاز البحري: و"أغتنم هذه المناسبة لأقترح أن تبادر الحكومة اللبنانية فوراً إلى دعوة نظيرتها القبرصية للتفاوض حول اتفاق تطوير مشترك، ينظّم تقاسم أي موارد نفطية أو غازية مشتركة تقع على جانبي الحدود البحرية،فإبرام اتفاق بهذا الخصوص سيجعل قطاعي الطاقة البحريين في كلا البلدين أكثر جاذبية للمستثمرين".
وختم بارودي بحماسة قائلاً: "هذه هي الأبواب التي فُتحت أمامنا بفضل اتفاق ترسيم الحدود البحري . لذا، مرة أخرى، نتقدّم بالشكر والتهنئة إلى الرئيس عون والرئيس خريستودوليدس على حكمتهما في

السعي وراء هذا الاتفاق، وشجاعتهما في المثابرة حتى النهاية".

Baroudi congratulates Lebanese government on boundary deal with Cyprus

The decision of the Council of Ministers to approve Lebanon's maritime boundary agreement (MBA) with Cyprus is a genuine tour de force, a feather in the cap for President Joseph Aoun and his government.

This step caps a process that was unnecessarily delayed for almost two decades, but that only makes this achievement more gratifying.

Having settled maritime boundaries is crucial right now because of the opportunities it opens up. The agreement makes Lebanon much more attractive to the major international partners it needs to develop its nascent offshore oil and gas sector. If and when that sector reaches even a small fraction of its potential, the benefits should flow to virtually every corner of the Lebanese economy, so everyone in the country should really celebrate this.

As if to punctuate the moment, the Council of Ministers also awarded the rights to a key offshore area, Block 8, to a reputable international consortium consisting of France’s TotalEnergies, Italy’s ENI, and Qatar’s QatarEnergy.

Together, these moves help to pave the road toward a future in which Lebanon becomes an energy producer and exporter, adding unprecedented momentum to an economy that desperately needs it.

These are both major milestones, and the government – along with President Joseph Aoun, whose own leadership on the border deal was crucial to initiating the negotiations – deserves plenty of credit.

The important part now is the follow-up. The government still needs to implement a long list of reforms, invest in capacity building, and retain competent personnel and managers to steward and safeguard the country’s offshore resources. It also will need to do its homework on how best to nurture that offshore business.

There is so much to be done – but so much to be claimed by doing it! Getting the MBL with Cyprus finalized was at the top of the list, and resolving Block 8 was not far down, so the government deserves congratulations for both.

And since I mentioned nurturing, I also take this opportunity to propose that the Lebanese government immediately invite its Cypriot counterpart to negotiate another crucial deal: a joint development agreement, or JDA, which would govern the sharing of any oil and/or gas resources which straddle their border at sea. Setting up a JDA now would not only prevent possible delays in the future – it also would make both countries' offshore energy sectors even more attractive to investors.

Brazil's Climate Push Must Start at Home

As the current G20 president and host of next year's United Nations Climate Change Conference, Brazil has sought to establish itself as a global climate leader. But to have the biggest impact, Luiz Inácio Lula da Silva's government must lead by example, which means committing to ambitious emissions targets and energy policies.

AMSTERDAM – Ever since Brazilian President Luiz Inácio Lula da Silva returned to office in 2023 and told the world that Brazil is "back on the world stage," the government has endeavored to establish itself as a global climate leader. As the current G20 president, Brazil is pushing for a sustainable bioeconomy and scaled-up climate finance – goals that it will surely continue to pursue as the host of next year's United

Nations Climate Change Conference (COP30). Moreover, the country recently formed a troika with the hosts of COP28 (the United Arab Emirates) and COP29 (Azerbaijan) to preserve the Paris climate agreement’s goal of limiting global warming to 1.5º Celsius.

The Brazilian government has not been afraid to challenge rich countries and individuals as part of its efforts to halt the rise in global temperatures. But to have the biggest impact, Brazil must lead by example. As the saying goes, charity begins at home. The timing could not be better: countries must submit more ambitious 2035 emissions-reduction targets, known as nationally determined contributions (NDCs), by February 2025.

The need to cut greenhouse-gas (GHG) emissions has never been more urgent for Brazil, which was recently hit by record flooding and has been fighting devastating forest fires for weeks. To be sure, investing in adaptation and resilience requires increased financial flows from the wealthy countries responsible for the bulk of historic pollution to vulnerable countries suffering the worst effects of global warming. But reducing fossil-fuel emissions and extraction, which has harmed traditional and indigenous communities’ health, destroyed their land, and diminished their capacity to provide for their families, is also a matter of economic and social development. Brazil must devise an energy policy that works for these communities.

The share of electricity generated from wind and solar power is expanding rapidly, and these renewable-energy sources are becoming cheaper by the day. Brazil has abundant sun and wind and the tools to operate these technologies successfully. But, equally important, local communities are already expanding clean-energy infrastructure and have created innovative and effective solutions to participate in the decarbonization decision-making process.

Various community-led and decentralized clean-energy projects, often developed in partnership with NGOs, are being launched across Brazil, from isolated villages in the Amazon to densely populated *favelas* (informal settlements) in Rio de Janeiro. At the same time, the country's indigenous peoples have developed robust consultation protocols for the design and implementation of public and private renewable-energy projects on their land.

Last year, COP28 closed with an agreement to "transition away from fossil fuels" – the first time such a call has been made at the climate summit – and to triple renewable energy and double energy efficiency by 2030. To honor that agreement, Lula's government must challenge the false notion that fossil fuels are necessary for development and can complement efforts to scale up and provide equitable access to community-centered renewable energy.

To show the world that Brazil can lead the global renewable-energy transition by example, its updated NDC must commit to bold action, such as stopping new fossil-fuel projects and shutting down existing ones, and deploying the resources required to meet the global goal of tripling renewable-energy generation. Moreover, to advance the goal of energy justice, the government should implement policies aimed at ensuring that solar and wind power reaches vulnerable communities.

If the Brazilian government creates a national platform that provides operational support to these clean-energy solutions, the country can show the world that it is possible to decarbonize while putting people first. In fact, this is not only possible but essential.

A few years ago, the world came together to combat the COVID-19 pandemic. Governments quickly poured resources into vaccine development and production, successfully creating the tools to solve a novel problem in record time. In this case, the world has everything it needs to accelerate the energy transition and limit global warming; all that it is missing is the political will to commit to – and follow through on – ambitious targets and policies. Brazil can and should be one of the first countries to demonstrate it.

Sweden Sets Up $23 Billion Emergency Backstop for Utilities

Niclas Rolander

Want the lowdown on European markets? In your inbox before the open, every day.

Sweden's government will provide Nordic and Baltic utilities as much as 250 billion kronor ($23.2 billion) in credit guarantees as it seeks to prevent Russia’s energy curbs from setting off a financial crisis.

The measure is aimed at helping companies struggling to meet the surging collateral requirements needed to trade electricity, and avoid the threat of some going into technical defaults as soon as Monday, Finance Minister Mikael Damberg said at a news conference in Stockholm. Utilities registered with Nasdaq Clearing AB are eligible for the guarantees.

“The issue is currently isolated to energy producers, but unless we act, it could have contagion effects on the rest of the financial market,” the minister said on Sunday. “Ultimately, it could lead to a financial crisis.”

The surging price of energy in Europe has made it more expensive for utilities to buy and sell electricity, because of the collateral required to guarantee trades on power markets facing unprecedented turbulence. Fortum Oyj of neighboring Finland said Aug. 29 its collateral rose by 1 billion euros ($1 billion) in a week to 5 billion euros, excluding funds posted by its German subsidiary Uniper SE.

Germany agrees $65bn inflation relief package

AFP / Berlin

The German government yesterday unveiled a new multi-billion euro plan to help housesholds cope with soaring prices, and said it was eyeing windfall profits from energy companies to help fund the relief.

German businesses and consumers are feeling the pain from sky-high energy prices, as Europe’s biggest economy seeks to extricate itself from reliance from Russian supplies in the wake of Moscow’s invasion of Ukraine.

Rapid measures to prepare for the coming cold season will ensure that Germany would “get through this winter,” Chancellor Olaf Scholz said at the unveiling of the €65bn ($65bn) package.

The latest agreement, which brings total relief to almost €100bn since the start of the Ukraine war, was hammered out overnight into Sunday by Germany’s three-way ruling coalition of Scholz’s Social Democrats, the Greens, and the liberal FDP.

Among the headline measures are one-off payments to millions of vulnerable pensioners and a plan to skim off energy firms’ windfall profits. The government’s latest relief package came two days after Russian energy giant Gazprom said it would not restart gas deliveries via the Nord Stream 1 pipeline on

Saturday as planned after a three-day maintenance.
The government had made “timely decisions” to avoid a winter crisis, Scholz said, including filling gas stores and restarting coal power plants. But preventative measures, including a drive to reduce consumption, have done little to break a sharp increase in household bills.
The latest announcement follows two previous relief packages totalling €30bn, which included a reduction in the tax on petrol and a popular heavily subsidised public transport ticket.
But with the expiration of many of those measures at the end of August and consumer prices soaring, the government has been under pressure to provide new support. Inflation rose again to 7.9% in August, after falling for two straight months thanks to previous government relief measures.
The take-off in energy prices is expected to push inflation in Germany to around 10% by the end of the year, its highest rate in decades. Scholz said however that not everyone is suffering from the high consumer prices.
Some energy companies which may not be using gas to generate electricity were “simply using the fact that the high price of gas determines the price of electricity and are therefore making a lot of money,” he said.
“We have therefore resolved to change the market organisation in such a way that these random profits no longer occur or that they are skimmed off.” The trimming of windfall profits would create “financial headroom that should be used specifically to relieve the burden for consumers in Europe,” the government said in its policy paper.
The move could potentially bring “double-digit billions” of euros in relief, finance minister Christian Lindner estimated in the press conference. The government said it would push for the move to be implemented across the European Union, before going ahead with the measure on its own.
Brussels on Monday said it would prepare “emergency” action to reform the electricity market and bring prices under control. Scholz said he expected the EU to “deal quickly” with the

issue, adding that it was “very clear that we need rapid changes in this area”.

Repeating his mantra that Germans will “never walk alone” through the energy crisis, the chancellor unveiled a raft of measures, including a one-off payment of €300 to millions of pensioners to help them cover rising power bills.

The government will also target students with a smaller one-time transfer of €200, and an heating cost payment for people receiving housing benefits.

Berlin also set aside €1.5bn for work on a successor to the wildly popular nine-euro monthly ticket on local and regional transport networks. The relief package as a whole should be financed without planning to take on further debt, Lindner said.

“These measures are included within the government’s existing budget plans,” covering 2022 and 2023, he said, with the remainder covered by the windfall energy profit measures.

France faces uncertain winter as nuke power shortage looms

By Forrest Crellin, Silvia Aloisi And Nina Chestney/Paris

France, once Europe’s top power exporter, may not produce enough nuclear energy this winter to help European neighbours seeking alternatives to Russian gas, and may even have to ration electricity to meet its own needs.

France has for years helped to underpin Europe’s electricity supply, providing about 15% of the region’s total power generation.

But this year, for the first time since French records began in 2012, France has become a net power importer as its own production of nuclear energy hit a 30-year low, based on data from consultancy EnAppSys.

The supply squeeze, caused by a wave of repairs at the country’s nuclear power stations, couldn’t have come at a worse time. Europe is in the grip of an energy crisis as Russian gas supplies plummet in the wake of the Ukraine conflict and France, which derives 70% of its electricity from nuclear energy, has lost its edge.

French power prices have hit a string of all-time highs – topping 1,000 euros ($1,004.10) per megawatt hour earlier this month – on expectations the country will not have enough electricity to meet domestic demand. That surge, from prices

of around €70 a year ago, has added to a cost-of-living crisis.
“Sky-high electricity prices are an economic threat, with France’s nuclear issues seemingly turning into a greater challenge than Russian gas flows,” said Norbert Rücker, head of economics and next generation research at Julius Baer.
A record number of France’s 56 nuclear reactors have gone offline for overdue maintenance and checks related to corrosion issues that first surfaced last December. Some reactors have had to cut production during the summer to prevent rivers used to cool reactors from overheating.
As of August 29, 57% of nuclear generation capacity was offline, based on data provided by state-controlled nuclear power group Electricite de France, or EDF.
EDF’s current outage schedule sees production levels returning to around 50 gigawatts (GW) daily by December from around 27 GW now as reactors gradually come back for the winter season.
But the market, analysts and union officials think that forecast is too optimistic.
In a normal year, France produces around 400 terawatt-hours (or 400,000 GWh) of nuclear electricity and exports about 10% of it in warmer months. But during winter consumption peaks, France imports power from its neighbours, particularly Germany.
This year, EDF forecasts French nuclear production at 280-300 terawatt-hours, the lowest since 1993. France has imported power from the likes of Germany and Belgium during the summer, when it would usually be exporting it.
“That makes for scary winter prospects,” said Paris-based nuclear energy consultant Mycle Schneider.
Six analysts polled by Reuters estimated that France’s power capacity during the winter will fall below EDF’s forecasts, by 10 to 15GW a day until at least late January. This means France will need to import more power when the rest of Europe will also be facing an energy crunch, or risk blackouts.
Last week, EDF – which this year has cut its nuclear output forecasts several times and issued four profit warnings –

delayed the restart of several reactors to at least mid-November, fuelling more uncertainty.

Current power market prices reveal a lack of confidence in EDF’s ability to put all its reactors back online in time for the cold season, a parliamentary source close to government said, although this source also said the availability of the fleet should improve from current low levels.

“We should be able to recover a large part of the reactors which are currently offline,” the source said. “We can also ask the French to make efforts, especially to reduce consumption peaks.”

The measures the French government could take include forced interruption of power supply to industrial and commercial consumers, reduced heating in public buildings, turning off street lights and controlled power cuts, he said.

French Prime Minister Elisabeth Borne has urged companies to draft energy savings plans by next month, warning they would be hit first if France has to ration gas and electricity.

The CGT union, France’s biggest, is bracing for some rolling blackouts this winter.

“The situation is really worrying… to say that there won’t be power cuts is a very optimistic gamble, unless one already knows for sure that the winter will be warm,” said Virginie Neumayer, who follows nuclear issues at CGT.

Even if EDF can boost nuclear production, analysts say France will still not have spare power to sell to neighbours starved of Russian gas, with Italy, Britain and Switzerland seen as the countries worst hit.

“We have seen some effects over the last months already, as Spain, the UK and Italy all have had to increase their domestic production, since export volumes from France have been much lower than normal,” said Fabian Ronningen of consultancy Rystad Energy.

“I think Italy would be the most affected country (if France stopped exporting electricity), as they are Europe’s overall largest power importer.”

EDF CEO Jean-Bernard Levy said on Monday that among the reactors that are closed, 12 were for corrosion problems and the rest were either shut for routine maintenance delayed by the pandemic or taken off-line to prepare them for winter.

Levy said the company was “totally mobilised” to avoid more outages.

“These works are heavy, we will need hundreds and hundreds of very skilled people, we are making them come from abroad, the US in particular,” he told a business conference. He said corrosion issues required workers to operate in a part of the reactor where radiation is high, meaning exposure had to be limited.

For the coming winter, meteorologists often look at how the La Niña weather pattern develops over the summer as an indicator of a colder than average winter.

Currently, the odds of that happening are at 60% during December-February 2022-23, US government weather forecaster the National Weather Service’s Climate Prediction Center said.

Longer term, questions remain over whether EDF, which is in the process of being fully nationalised, can maintain its ageing fleet of existing power stations – mostly build in the 1980s – or build new ones quickly enough to replace them.

France’s nuclear safety watchdog ASN said in May that fixing the corrosion issues affecting EDF’s reactors could take years.

The next generation nuclear reactors EDF has built – including one in Flamanville in France, and another at Hinkley Point in England – have run billions over budget and several years beyond schedule. – Reuters