

Ενα Νέο Βιβλίο Δείχνει τον Δρόμο για την Ειρηνική Επίλυση των Διαφορών Αναφορικά με τα Θαλάσσια Σύνορα



Ενας Οδικός Χάρτης Μπορεί να Βοηθήσει τα Παράκτια Κράτη να Επωφεληθούν του Υποθαλάσσιου Πλούτου

ΟΥΑΣΙΓΚΤΟΝ: Ο ειδικός σε θέματα ενέργειας, Ρούντι Μπαρούντι, στο νέο του βιβλίο αναδεικνύει μηχανισμούς μείωσης της έντασης, οι οποίοι συχνά ξεχνιούνται αλλά μπορούν να βοηθήσουν στην εκμετάλλευση πετρελαίου και φυσικού αερίου αξίας δισεκατομμυρίων δολλαρίων.

Το βιβλίο Διαφωνίες επί των θαλασσίων Συνόρων στην Ανατολική Μεσόγειο: Μια Πρόταση Επίλυσης διανέμεται από το Ινστιτούτο Μπρούκινγκς και σκιαγραφεί το εκτενές νομικό και διπλωματικό πλαίσιο το οποίο διατίθεται για χώρες με διαφορετικούμενα θαλάσσια σύνορα. Ο συγγραφέας Ρούντι Μπαρούντι συζητά την αυξάνοντα επιρροή του Διεθνούς Δικαίου της Θαλάσσης υπό την αιγίδα των Ηνωμένων Εθνών (United Nations Convention on the Law of the Sea – UNCLOS), οι κανόνες του οποίου αποτελούν πια

την βάση για την επίλυση όλων, σχεδόν, των διαπραγματεύσεων και συμφωνιών στην θάλασσα. Εξηγεί, επίσης, πως οι πρόσφατες εξελίξεις στον επιστημονικό και τεχνολογικό τομέα – και ειδικά στην χαρτογράφηση ακριβείας – έχουν αυξήσει περαιτέρω την επιρροή των κανόνων του Διεθνούς Δικαίου της θάλασσας, αφαιρώντας κάθε ενδεχόμενη ασάφεια από οποιαδήποτε διαπραγμάτευση που βασίζεται στους κανόνες του Δικαίου.

Το βιβλίο εστιάζει στην ανατολική Μεσόγειο, όπου οι πρόσφατες ανακαλύψεις υδρογονανθράκων ανέδειξαν το γεγονός ότι τα περισσότερα θαλάσσια σύνορα της περιοχής παραμένουν ακαθόριστα. Η αβεβαιότητα την οποία δημιουργεί αυτή η κατάσταση όχι μόνο καθυστερεί την εκμετάλλευση των πόρων και την διοχέτευση του πλούτου προς όφελος των κοινωνιών, αλλά δημιουργεί και κινδύνους θερμών επεισοδίων και πολέμων. Τέτοιου είδους προβλήματα υπάρχουν σε όλη την Γή. Ο Μπαρούντι σημειώνει, ωστόσο, ότι η δίκαιη επίλυσή τους σε μία περιοχή μπορεί να ενδυναμώσει την εμπιστοσύνη στους πολύπλευρους μηχανισμούς σε κάθε περιοχή.

Σε περίπτωση, σημειώνει, που οι χώρες της ανατολικής Μεσογείου συμφωνούσαν σε μια δίκαιη επίλυση των διαφορών τους με βάση το Διεθνές Δίκαιο, «θα ήταν μια έμπρακτη απόδειξη ότι η μεταπολεμική αρχιτεκτονική συλλογικής ασφάλειας παραμένει όχι μόνο εφικτή αλλά και απαραίτητη... θα απεδείκνυε σε όλον τον κόσμο ότι κανένα εμπόδιο δεν είναι τόσο μεγάλο και καμμία ιστορική εχθρότητα τόσο βαθιά ριζωμένη ώστε να μην υπερσκελίζεται από τον βασικό κανόνα στον οποίο συναίνεσαν όλα τα μέλη των Ηνωμένων Εθνών με την συμμετοχή τους σε αυτόν – την ευθύνη να επιλύουν τις διαφορές τους χωρίς την χρήση ή την απειλή βίας.»

Το βιβλίο μας υπενθυμίζει πως υπάρχουν μοχλοί οι οποίοι μπορούν να αμβλύνουν τις διπλωματικές ανισότητες, και αυτό είναι ιδιαίτερα χρήσιμο σε μια εποχή όπου η όλη ιδέα της πολυπλευρικής προσέγγισης βάλλεται από τις ίδιες χώρες οι οποίες την δημιούργησαν. Ο τρόπος γραφής του βιβλίου ζωντανεύει ένα θεματικό πλέγμα ιστορίας, γεωγραφίας, δικαίου

και χαρτογραφίας, καθιστώντας τα θέματα αυτά προσιτά στο ευρύ κοινό στο οποίο απευθύνεται, καθώς και σε πολιτικούς και διπλωμάτες.

Ο Μπαρούντι εργάζεται εδώ και τέσσερις δεκαετίες στον ενεργειακό τομέα. Ανάμεσα στις πολυεθνικές εταιρείες, κυβερνήσεις και διεθνείς θεσμούς που έχει συμβουλέψει στο διάστημα αυτό συγκαταλέγονται τα Ηνωμένα Εθνη, η Ευρωπαϊκή Επιτροπή, το Διεθνές Νομισματικό Ταμείο και η Παγκόσμια Τράπεζα. Οι εξειδικευμένες γνώσεις του βρίσκονται στους τομείς του πετρελαίου και φυσικού αερίου, τα πετροχημικά, τον ηλεκτρισμό, την ενεργειακή ασφάλεια και την μεταρρύθμιση του ενεργειακού τομέα για να αντιμετωπίσει περιβαλλοντικά ζητήματα, την αγορά του άνθρακα, τις ιδιωτικοποιήσεις, και τις υποδομές. Είναι Διευθύνων Σύμβουλος της ανεξάρτητης συμβουλευτικής εταιρείας Qatar Energy and Environment Holding, με έδρα την Ντόχα του Κατάρ.

Το βιβλίο αυτό είναι απόσταγμα πολυετούς προσωπικής έρευνας, ανάλυσης και υπεράσπισης θέσεων του Μπαρούντι. Την επιμέλεια του κειμένου ανέλαβε η Debra L. Cagan, (Distinguished Energy Fellow, Transatlantic Leadership Network) και ο Sasha Toperich (Senior Executive Vice President, Transatlantic Leadership Network).

Το βιβλίο *Διαφωνίες επί των θαλασσίων Συνόρων στην Ανατολική Μεσόγειο: Μια Πρόταση Επίλυσης* εκδίδεται από το Transatlantic Leadership Network (TLN), μια ένωση δικηγόρων, παικτών του ιδιωτικού τομέα και αναλυτών οι οποίοι στοχεύουν στον διαρκή εκσυγχρονισμό των σχέσεων Ηνωμένων Πολιτειών και Ευρωπαϊκής Ένωσης. Η αρχική μορφή του βιβλίου ήταν ηλεκτρονική. Τώρα διανέμεται από τις Εκδόσεις του Ινστιτούτου Μπρούκινγκς, που ιδρύθηκαν το 1916 για την έκδοση ερευνών του Ινστιτούτου, το οποίο θεωρείται από πολλούς ως το πιο αξιοσέβαστο ινστιτούτο έρευνας των ΗΠΑ.

Πολλοί εξειδικευμένοι παρατηρητές πλέκουν το εγκώμιο του βιβλίου. Παραθέτουμε λίγα αποσπάσματα:

Douglas Hengel, Professional Lecturer in Energy, Resources and Environment Program, Johns Hopkins University School of Advanced International Studies, Senior Fellow at German Marshall Fund of the United States, and former State Department official: “Μέσα από αυτό το στοχαστικό και γλαφυρό βιβλίο, ο Ρούντι Μπαρούντι μας δίνει ένα πλαίσιο... το οποίο μας δείχνει τον δρόμο προς μια δίκαιη και ειρηνική λύση... οι χώρες της περιοχής, καθώς και η Ευρωπαϊκή Ένωση και οι Ηνωμένες Πολιτείες, θα έπρεπε να ασπαστούν την προσέγγιση του Μπαρούντι.

Andrew Novo, Associate Professor of Strategic Studies, National Defense University: “... Ενα καλά ισορροπημένο, καινοτόμο και θετικό μήνυμα το οποίο μπορεί να βοηθήσει πολλά θέματα να προοδεύσουν που δεν φαίνονται να επιδέχονται επίλυσης. Χρηματοποιώντας το Διεθνές Δίκαιο, γεω-στοιχεία υψηλής ακρίβειας και μια ισχυρή οικονομική λογική, ο Μπαρούντι προσφέρει ένα πειστικό επιχείρημα υπέρ ενός συμβιβασμού, εφόσον, φυσικά, οι εμπλεκόμενες πλευρές θέλουν να ακούσουν.”

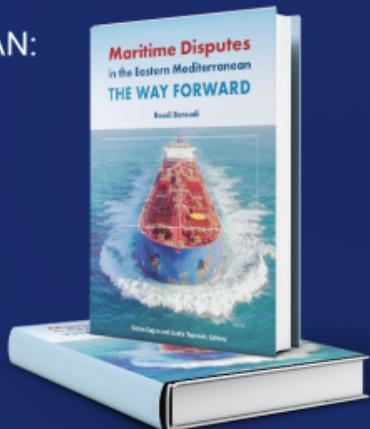
New Book Shows Way to Peaceful Resolution of Maritime Border Disputes

THE TRANSATLANTIC LEADERSHIP NETWORK IS PLEASED
TO ANNOUNCE THE PUBLICATION OF
MARITIME DISPUTES IN THE EASTERN MEDITERRANEAN:
THE WAY FORWARD,
BY ROUDI BAROUDI



TLN TRANSATLANTIC LEADERSHIP NETWORK

Through BROOKINGS PRESS



Road Map Can Help Coastal Countries Tap Offshore Resources

WASHINGTON, D.C.: A new book by energy expert Roudi Baroudi highlights often overlooked mechanisms that could defuse tensions and help unlock billions of dollars' worth of oil and gas.

“Maritime Disputes in the Eastern Mediterranean: the Way Forward” – distributed by Brookings Institution Press – outlines the extensive legal and diplomatic framework available to countries looking to resolve contested borders at sea. In it, Baroudi reviews the emergence and (growing) influence of the United Nations Convention on the Law of the Sea (UNCLOS), whose rules and standards have become the basis for virtually all maritime negotiations and agreements. He also explains how recent advances in science and technology, in particular precision mapping, have expanded the impact of UNCLOS guidelines by taking the guesswork out of any dispute-resolution process based on them.

As the title suggests, much of the study centers on the Eastern Mediterranean, where recent oil and gas discoveries have underlined the fact that most of the region's maritime boundaries remain unresolved. The resulting uncertainty not only slows development of the resources in question (and reinvestment of the proceeds to address poverty and other societal challenges), but also increases the risk of one or

more shooting wars. Baroudi notes, however, that just as such problems and their consequences exist around the globe, so might their fair and equitable resolution in one region work to restore faith in multilateralism for peoples and their leaders in all regions.

Were the countries of the Eastern Mediterranean to agree under UNCLOS rules to settle their differences fairly and equitably, he writes, “it would give a chance to demonstrate that the post-World War II architecture of collective security remains not merely a viable approach but also a vital one ... It would show the entire world that no obstacles are so great, no enmity so ingrained, and no memories so bitter that they cannot be overcome by following the basic rules to which all UN member states have subscribed by joining it: the responsibility to settle disputes without violence or the threat thereof.”

Baroudi’s work offers both general and specific reminders that levers exist which can level the diplomatic playing field, a useful contribution at a time when the entire concept of multilateralism is under assault from some of the very capitals that once championed its creation. In addition, it is written in an engaging style that makes several disciplines – from history and geography to law and cartography – accessible and interesting to everyone from academics and policymakers to engineers and the general public.

Baroudi’s background consists of more than four decades in the energy sector, during which time he has helped design policy for companies, governments, and multilateral institutions, including the United Nations, the European Commission, the International Monetary Fund, and the World Bank. His areas of expertise range from oil and gas, petrochemicals, power, energy security, and energy-sector reform to environmental impacts and protections, carbon trading, privatization, and infrastructure. He currently serves as CEO of Energy and Environment Holding, an independent consultancy based in Doha,

Qatar.

The book has been distilled from years of Baroudi's personal research, analysis, and advocacy, with editing by Debra L. Cagan (Distinguished Energy Fellow, Transatlantic Leadership Network) and Sasha Toperich (Senior Executive Vice President, Transatlantic Leadership Network).

"Maritime Disputes in the Eastern Mediterranean: the Way Forward" is published by the Transatlantic Leadership Network (TLN), an international association of practitioners, private sector leaders, and policy analysts working to ensure that US-EU relations keep pace with a rapidly globalizing world. Distribution has been entrusted to Brookings Institution Press, founded in 1916 as an outlet for research by scholars associated with the Brookings Institution, widely regarded as the most respected think-tank in the United States.

The TLN hosted a webinar on Thursday to launch the e-book version, with guests and participants joining via Zoom from cities around the world. Following introductory remarks by Cagan and former US Ambassador John B. Craig, a lively discussion took place with a panel featuring Baroudi and two very relevant representatives from the US State Department – Jonathan Moore (Principal Deputy Assistant Secretary, Bureau of Oceans and International Environmental and Scientific Affairs), Kurt Donnelly (Deputy Assistant Secretary for Energy Diplomacy, Bureau of Energy Resources) and Dr. Charles Ellinas (Senior Fellow with the Atlantic Council's Global Energy Center)

Prior to the launch event, the book had garnered advance praise from key observers, including:

Douglas Hengel, Professional Lecturer in Energy, Resources and Environment Program, Johns Hopkins University School of Advanced International Studies, Senior Fellow at German Marshall Fund of the United States, and former State

Department official: "In this thoughtful and well-argued book, Roudi Baroudi provides a framework ... guiding us down a path to an equitable and peaceful resolution ... The countries of the region, as well as the United States and the European Union, should embrace Baroudi's approach ..."

Andrew Novo, Associate Professor of Strategic Studies, National Defense University: "... A balanced, innovative and positive message that can provide progress for a series of apparently insoluble problems. Using international law, highly detailed geo-data, and compelling economic logic, Baroudi makes a powerful case for compromise ... if only the opposing sides will listen."

Betting against Qatar's Energy Sector Ignores a lot of history



By Roudi Baroudi

Some of the latest punditry has it that Qatar's economy is

teetering on the brink of disaster because of the COVID-19 crisis, which has been steadily eroding demand for the country's most important export, natural gas. Obviously the situation is less than ideal, but much of the doom and gloom stems from a failure to appreciate just how well prepared the country is for all manner of obstacles.

Journalists and other observers have watched the market for crude oil collapse to the point where prices for some futures contracts recently went into negative territory – i.e. producers in some parts of North America actually had to pay customers to take oil off their hands. This, in turn, is causing a slew of US and Canadian oil companies, especially smaller ones, to stop extracting crude, and many are going bankrupt. Similar pressures will arise for gas producers, these folks argue, and since Qatar is the world's leading producer and exporter of liquefied natural gas (LNG), it will face the biggest problems.

To be sure, the global crisis caused by COVID-19 has subjected the entire world to some freakish pressures, including unprecedented drop-offs in demand for certain goods and services, among them several energy products previously soaked up by (now idled) planes, trains, and automobiles (not to mention cruise ships, factories, hotels, etc.). Thus far the consequences for LNG have been less dramatic than those for crude oil, but nor can they be ignored, especially for developing countries whose economies and financial stability are heavily dependent on constant flows of gas revenues from exports.

For multiple reasons, however, Qatar has to be considered far more resilient than other major LNG producers. For one thing, it has much deeper pockets that give it considerable wherewithal to withstand even a prolonged period of lower gas revenues. For another, Qatar's energy interests go far beyond the extraction of its gas resources for export. It is now fully engaged at several points along the hydrocarbon value

chain, and this in multiple countries, all of which provide diversification of revenues and therefore dilution of negative impacts. Perhaps most importantly, for almost three years now, the country has been fortifying itself against the effects of an illegal economic and transport blockade led by Saudi Arabia and followed by several other Gulf Cooperation Council (GCC) member states, plus Egypt and others. To say the least, Qatar has proved a tough nut to crack: in fact, the experience has made the whole country much more efficient, far more self-sufficient, and even more self-confident than ever before.

One of the drivers of this success has been government-owned Qatar Petroleum (QP), one of the strongest and most influential companies on the planet, and it has not got to this position by simply opening a spigot in the sand and then spending the proceeds. Instead, QP reached its current lofty status by, first, making its bet on LNG at precisely the right time in history, just as the environmental concerns associated with oil made natural gas a more palatable choice and the world's energy mix started transitioning to a higher proportion of renewables and other alternative technologies. Second, Qatar then used its role as the world's most important LNG exporter to become a force for stability in a burgeoning global gas market, maintaining safe and reliable supplies that have allowed customers around the world to grow their economies.

Second, QP has not remained a one-trick pony. Instead, it and its subsidiaries have diversified with gusto – and not just in the usual sense of producing petrochemicals, aluminum, and fertilizers on their home turf. Rather, the company has reached far beyond Qatar, the GCC countries, and even the broader Middle East and North Africa region to make acquisitions around the globe. Acting alone or in concert with major partners like Britain's Shell, France's Total, Italy's ENI, and the USA's Chevron and ExxonMobil, the past couple of years have seen QP take up or renew stakes in exploration,

production, and/or processing assets in at least a dozen countries, including Argentina, Brazil, Cyprus, Congo Brazzaville, Guyana, Ivory Coast. Kenya, Mexico, Morocco, Mozambique, Namibia, Oman, South Africa, and even the United Arab Emirates.

Perhaps the biggest play of the past few years has been in the United States, where QP's activities have included partnering with ExxonMobil (Qatar's single largest foreign investor) for a \$10 billion project to build a two-train LNG export facility adjacent to the existing Golden Pass import terminal in Texas. QP also added to its footprint in the USA by teaming with Chevron Phillips Chemical, a joint venture between Chevron and Phillips 66, to develop what could be the world's largest ethane cracker and derivatives units somewhere on the US Gulf Coast. QP will have a 49% stake in the \$8 billion complex, and Chevron Phillips Chemical has agreed to build virtual twin of it at Ras Laffan – hub of Qatar's gas industry.

Alongside its solid American investments, the company also continues to consolidate its access to existing markets in Europe and Asia, and to increase its capacity to supply those markets. It has recently signed long-term processing and/or storage contracts at terminal facilities serving key LNG markets, including Montoir-de-Bretagne, France (3 million tons per annum [MTA] until 2035), and Zeebrugge, Belgium (100% of regasification capacity until 2044). In addition, QP subsidiaries hold stakes in major terminals like the United Kingdom's South Hook (67.5%) and Italy's offshore Adriatic facility (23%). In April, it signed a \$3 billion contract to book a Chinese shipbuilder for the construction of new LNG carriers, some 100 of which it expects to need in the coming few years.

All the while, QP has continued to rack up agreements with both new and existing customers, including LNG sales to Kuwait and Vietnam; naphta deals with Japan's Marubeni Corporation,

Shell, Thailand Chemicals, and Vietnam; condensate feedstock sales to ExxonMobil in Singapore; and liquefied petroleum gas contracts with China's Oriental Energy and Wanhua Chemicals.

And all this is not to mention QP's massive undertaking to expand LNG output from 77 MTA to more than 110 MTA. When the COVID crisis hit, far from fretting the short- and medium-term obstacles, the company's response was to double down and take advantage of lower prices for construction materials by increasing capacity to a whopping 126 MTA by 2027.

It should be recalled, too, that QP has managed all of these feats while its home country has been fending off the aforementioned Saudi-led siege. Qatar's public and private sectors alike have demonstrated world-class resilience since the blockade was imposed in 2017, so there is no reason to believe they will shrink before this new challenge. On the contrary, Qatar is – and will remain – a trusted source of stabilization in global markets.

Whatever the temporary inconveniences caused by the pandemic, both Qatar and QP remain bullish on the future – and with good reason. They did not get to where they are by accident, rather by well-timed investments and a commitment to ensuring stable markets for their customers. In fact, it could be fairly stated that Qatar and its flagship gas company created the modern global gas market, and they did so in such a way as to deliberately avoid much of the volatility associated with crude oil – for instance by eschewing the establishment of a cartel like OPEC. The current crisis could well require Qatar to make uncomfortable decisions, but its long-term trajectory – to keep expanding its role as a force for good in energy circles by providing win-win scenarios – is unlikely to be affected.

Roudi Baroudi is a four-decade veteran of the energy industry who currently serves as CEO of Energy and Environment Holding, an independent consultancy based in Doha.

US Must Lead Response To Perils Of COVID-19 And Oil Crisis



G20 should hold an emergency meeting to prepare a realistic agenda to tackle the economic crisis created by COVID-19

Roudi Baroudi – Doha

It took a global pandemic that has grounded airlines, idled factories, and kept billions of people indoors, but prices for some oil futures contracts have gone into negative territory for the first time ever.

Not since Colonel Drake struck oil – with commercially viable methods – in Pennsylvania in 1859 has a producer had to pay customers to take crude off their hands. Together, oil & gas still supply approximately 60 percent of the world's energy, and that is not to mention its myriad other uses in modern industry. So, what to do when a demand slump of unprecedented size & speed has brought so low the world's most ubiquitous commodity, one still required by so many people?

First, it is crucial to recall how we got here, specifically the fact that the COVID- 19 crisis was not the only factor. Keep in mind that for weeks, the gathering collapse of demand coincided with a massive flow of oversupply as Russia and the Kingdom of Saudi Arabia refused to agree on production cuts, choosing instead to battle for market share going forward. Eventually, they will reach a new entente, but the effect of the virus had so destabilised the markets that even zero was no longer a floor in the minds of the investors.

Until COVID-19 shut down whole sectors the global economy, the world had been consuming approximately 100 million barrels of oil a day. By mid-April, that figure had dropped to something in the order of 80 million. The imbalance quickly filled up tank farms, and some analysts believe that as much as 160 million barrels of oil are currently being stored in tankers at sea but with nowhere to go. Airlines have slashed their schedules by 90 percent or more. Inevitably, oil-producing companies have had to shut down their wells, and dozens of refineries have had to suspend operations since they could no longer dispose of oil and related products.

There is no question that the heaviest damage has been sustained in the United States. The shale oil business had been so successful that the country had become the world's largest crude producer, managing not only to satisfy 90 percent of its own demand from domestic sources but also to compete with Russia and Saudi Arabia for customers overseas. The industry was always vulnerable, however, because of higher

production costs, its producers were the first to fail.

Oil is unlike any other commodity in that a safe, affordable, and continuous supply of it is perhaps the single-most far-reaching factor of modern life for businesses, organisations, and almost 200 countries around the globe. Of course, renewables and other alternative sources have made great strides in recent years, and one or more of these technologies will be the future, but for now, and hydrocarbons and oil are still the prime determinants of success or failure.

At the same time, the fact that this is having such a concentrated effect in the United States is a crisis because that country is a reliable bellwether for global economic health. Even as China's meteoric rise over the past decades has made it the world's second largest economy, with nominal GDP about \$14 trillion for 2019, the US economy remains far away the world's heftiest at about \$21 trillion. For this reason, when Americans stop buying, everywhere loses sales. And in just a few short weeks, more than 26 million of them have filed for unemployment benefits. Jobs are being shed in record numbers, meaning less capacity for anyone else to compensate for the evaporation of US demand for everything.

So how do we keep the of global epidemic and global oil glut from producing long-term damage that yields to even more human and economic losses? How do we get the world's most important economic engines – to get global commerce moving again? In a word, unity – of the sort that brings all humankind together for collective action. Even assuming that a vaccine is developed, the damage done to some of the world's most important economies will not be repaired overnight.

In short, recovery depends on sincere dialogue, full cooperation, and genuine transparency. We are all in this together now, so the best way out is to collaborate on an exit strategy that saves time, money, and human lives. The biggest responsibility falls on the biggest players, the US, China,

and Russia, along with the European Union, Japan, and multilateral institutions. Going forward, each of these countries and entities will need to make commitments about what it will and will not do. Only then can the necessary confidence and stability be rebuilt around the world.

Exceptional challenges call for exceptional remedies. Already we have seen several global leaders pledge to work together on a vaccine, but the United States was notable by its absence. For the broader purpose of steering a way out of the global economic morass, it is essential that Washington be present and accounted for. My suggestion is an emergency meeting of the G20 at the earliest, which probably means the first part of May. Not a moment should be wasted in preparing a realistic agenda that measures up to the enormity of the tasks at hand. To quote the quintessential American, Benjamin Franklin, “We must, indeed, all hang together, or most assuredly we shall all hang separately.”

Roudi Baroudi is CEO of Energy and Environment Holding, an independent consultancy based in Qatar

QEWC shareholders approve board's dividend proposal



The first phase of the largest solar energy project in the region in terms of size and capacity – Siraj (Solar PV Power Plant with a total capacity of 800MW) will be completed in April, 2021 at Al-Kharsaah

The ordinary general assembly of Qatar Electricity and Water Company (QEWC) yesterday approved the recommendation of the board of directors to distribute cash dividends to shareholders for the fiscal year 2019, at 77.5% of the nominal value of the share.

HE the Minister of State for Energy Affairs and chairman of QEWC's Board of Directors, Saad bin Sherida al-Kaabi said the electricity and water sector contributed to supporting the Qatari economy through "continuous co-ordination and co-operation" between the Qatar Electricity and Water Company and the Qatar General Electricity and Water Corp (Kahramaa).

The minister noted that QEWC is keen to implement all necessary projects in accordance with the best specifications to keep pace with the country's needs. The focus is on raising the efficiency of the performance of its existing plants in line with local and international environmental standards.

He said QEWC completed several projects during 2019, the most

important of which was the 'Umm Al Houl Energy' project, which is currently operating at full capacity.

The first phase of the largest solar energy project in the region in terms of size and capacity – Siraj (Solar PV Power Plant with a total capacity of 800MW) will be completed in April, 2021 at Al-Kharsaah.

Al-Kaabi said Qatar General Electricity and Water Corp will purchase energy produced by Siraj. The project is an embodiment of Qatar's efforts to diversify energy sources and enhance the efficiency of renewable energy, which is an important element for a sustainable future for future generations, in line with Qatar National Vision 2030, launched and sponsored by His Highness the Amir, Sheikh Tamim bin Hamad al-Thani.

In order to diversify the sources of income through foreign investments, Qatar Electricity and Water Company through Nebras Energy Company seeks to increase its investments in global markets by obtaining distinct rates in a number of energy projects outside the country.

In all, 14 such investments have been made in seven countries around the world.

And in terms of developing the human resources, QEWC works to enhance efforts to develop the national cadre, and increase the number of Qataris in the company and its subsidiaries.

He noted that in 2019, the company achieved a lower percentage of profits than previous years, due to some old stations ceasing operations and investing in building alternative stations.

QEWC had posted a net profit of QR1.41bn in 2019, down 8% on 2018. The earnings per share stood at QR1.29.

QEWC general manager and managing director Fahad Hamad al-Mohannadi spoke about the company's projects and future plans. He also spoke about QEWC's thrust on developing the Qatari workforce in the company and its subsidiaries.

It works in co-operation with accredited universities, institutes and training centres at home and abroad with the aim of developing and training Qatari employees.

Currently, the company's Qatarisation rate stood at 24%. Al-Mohannadi highlighted QEWC's focus on safety in its operations and said it clocked very high rating in this respect.

QP affiliate books 3mn tpy throughput capacity in France's LNG terminal



Under the agreement, Qatar Terminal Limited (QTL) – a subsidiary of Qatar Petroleum – will subscribe to the equivalent of almost 3mn tonnes per year (tpy) of the terminal's throughput capacity for the next 15 years.

An affiliate of Qatar Petroleum and the French LNG terminal operator Elengy, a subsidiary of ENGIE Group, have entered into a long-term agreement for LNG receiving, storage and regasification services at the Montoir-de-Bretagne LNG Terminal in France.

Under the agreement, Qatar Terminal Limited (QTL) – a subsidiary of QP – will subscribe to the equivalent of almost 3mn tonnes per year (tpy) of the terminal's throughput capacity for a term up to 2035.

Montoir-de-Bretagne LNG will thereby become a new LNG import

terminal position for QP in Europe, facilitating the supply of Qatari and internationally sourced LNG to French and European customers.

The agreement is the result of a formal “Open Subscription Period” process that was concluded during the second half of 2019 pursuant to the rules of the French Energy Regulatory Commission (CRE).

The agreement was signed at a ceremony held in Paris on Thursday by HE the Minister of State for Energy Affairs Saad bin Sherida al-Kaabi, also the president and CEO of QP, and Sandra Roche-Vu Quang, CEO, Elengy, in the presence of Jean-Baptiste Lemoyne, France’s Minister of State attached to the Minister for Europe and Foreign Affairs.

At the signing ceremony, al-Kaabi said, “By signing this agreement, we are providing France, and Europe as a whole, reliable energy supplies, as well as increased utilisation of gas as a cleaner and more environmentally friendly source of energy.

“We are also taking another step into the future by establishing a long-term partnership with Elengy well into the next decade. And, we look forward to further strengthen this relationship in the future.”

Al-Kaabi also highlighted the strong Qatari-French partnerships in general and especially in the energy sector, as well as QP’s commitment to Europe’s energy security.

“Qatar Petroleum has long invested in and anchored LNG receiving terminal capacity in Europe. We have also played a key role in supporting the development of vital energy network infrastructure in Europe. As the largest LNG producer, we are committed to supporting the advancement of EU energy policy and to strengthening the security, reliability and flexibility of gas supplies into Europe,” al-Kaabi noted.

Roche-Vu Quang said, "Today is a key milestone for Elengy. As pioneers in the LNG industry, we are extremely proud of this agreement with our Qatari partners, a major step which hopefully will result in an even closer co-operation in the coming years. This contract secures long-term activity at the Montoir-de-Bretagne terminal.

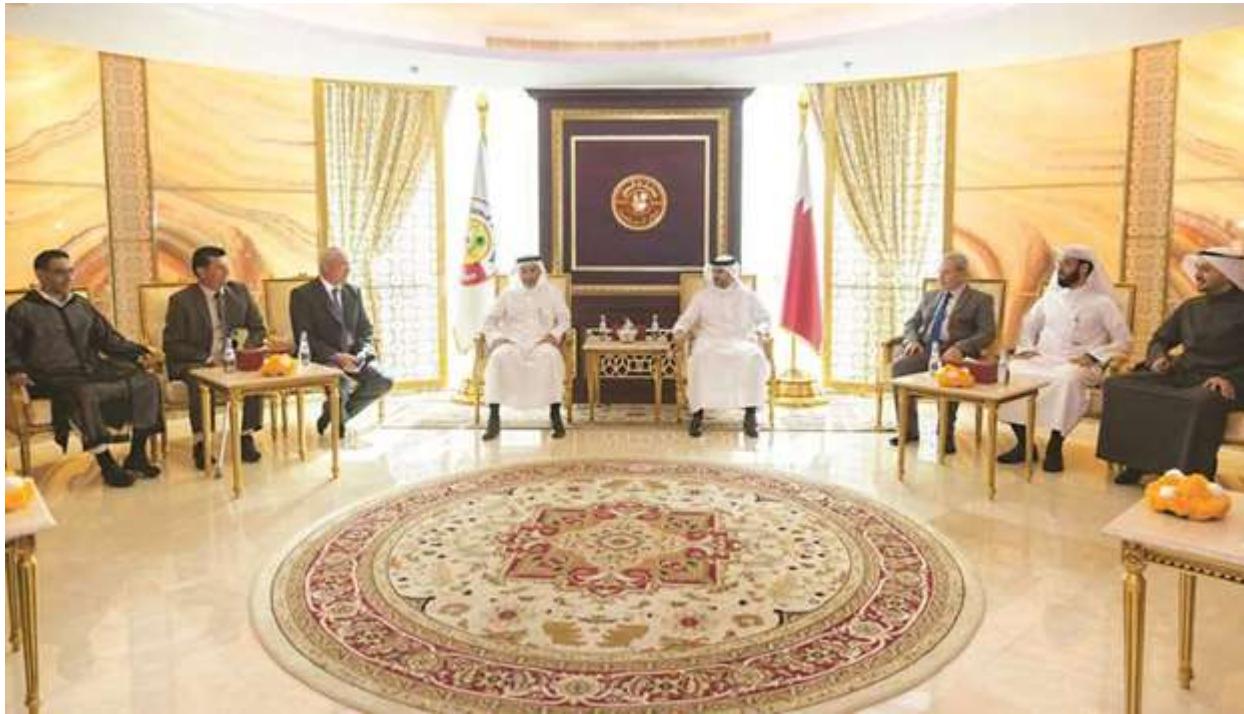
"Our LNG hub for North West Europe offers customers optimum flexibility and an evolving range of services, from historical LNG regasification to small scale LNG, to meet the energy transition needs."

Located on France's Atlantic coast, the Montoir-de-Bretagne LNG Terminal was commissioned in 1980 and is fully regulated by the CRE. The terminal currently has 360,000 cubic metres of LNG storage capacity spread across three tanks and an annual throughput capacity of 10bn cubic meters of natural gas.

The terminal is operated by Elengy, which has over 50 years of LNG experience and operates two other terminals in France- Fos Tonkin and Fos Cavaou on the Mediterranean coast.

The ceremony was attended among others by senior executives from QP and Elengy.

Audit Bureau chief meets Arabosai's panel members



QNA /Doha

HE the President of the State Audit Bureau Sheikh Bandar bin Mohamed bin Saoud al-Thani met the members of the delegations participating in the 14th meeting of the Professional and Audit Standards Committee of the Arab Organisation of Supreme Audit Institutions (Arabosai), which is hosted by the State Audit Bureau.

Representatives of the supreme audit bureaus that are members of the committee in Kuwait, Oman, Morocco, Tunisia, Palestine, Iraq, and Jordan, in addition to the representative of the Arabosai secretary-general, attended the meeting.

The State Audit Bureau holds the presidency of the Executive Council of Arabosai for 2019-2022. It also chairs the Professional and Audit Standards Committee, which is among the technical committees of the organisation that works to enhance the capabilities of Arabosai members in applying professional standards by keeping abreast of periodic updates to the standards, preparing research and related studies, and proposing training activities and initiatives aimed at improving the level of commitment to the requirements of professional standards in the implementation of oversight work, which enhances the credibility of regulatory reports

issued by the audit institutions.

Qatargas achieves major milestone with North Field Bravo Living Quarters Expansion project



Qatargas has achieved a major milestone with its North Field Bravo (NFB) Living Quarters Expansion (LQX) Project as it safely and successfully completed the onshore fabrication of the living quarters' structure locally, a first in the country.

The fabrication was done by Nakilat-Keppel Offshore Marine (N-KOM) at the Erhama Bin Jaber Al Jalahma Shipyard. The project is significant for Qatar as it is for the first time that a major offshore living quarter's structure has been entirely

fabricated at a local yard in the country.

Qatargas organised a ceremony to mark the sail-away of the jacket and topside of the structure at Ras Laffan. The event was attended by Qatargas' shareholders and senior executives, N-KOM, and the project's contractor, Rosetti Marino.

"This project is a historic milestone for Qatar as it highlights a new and important capability. This achievement showcases the capabilities, skills and resources which are available locally at the Erhama Bin Jaber Al Jalahma Shipyard for the fabrication of large and complex offshore structures," said Khalid bin Khalifa al-Thani, chief executive, Qatargas.

Qatargas had awarded the engineering procurement and construction contract for the LQX project to Rosetti Marino that undertook engineering designs in Italy. All the fabrication work was undertaken by N-KOM at the Erhama Bin Jaber Al Jalahma Shipyard at Ras Laffan Port.

The project provides for additional living quarters which will increase the capacity of the NFB Offshore living quarters by 90 personnel on board. When fully installed, this will allow for the catering of additional operational requirements.

The project work scope includes the construction of a four-legged jacket and piles weighing about 2,200 tonnes. This will support the new living accommodation platform weighing around 2,800 tonnes and consisting of five decks, a fully equipped helideck, six bridge links to existing living quarters, services and utilities.

The project has recently achieved 2.5mn safe man-hours without any lost time incidents with a peak manpower rate of over 900 people. The next major milestone of the project is the safe transportation and installation of the 5,000 tonnes of structure to offshore NFB this month. The load out, sail away and installation activities will be carried out by subcontractor Heerema using their heavy lift vessel 'Aegir'.

"This project is not only a milestone achievement for Qatar but also an excellent testament to N-KOM's experience in handling offshore fabrication projects," according to Nakilat chief executive Abdullah Fadhalah al-Sulaiti.

The original NFB accommodation, installed in 1995, was designed for the operational needs of Qatargas Trains 1 and 2. The offshore accommodation expansion project was initiated to cater to the changes in the operational requirements following various expansion projects. Brownfield modifications will also be done on the existing living quarters and platform to properly integrate the new additional living quarters.

Qatargas delivers 'commissioning LNG cargo' to India's newest Mundra terminal



Qatargas has supplied a commissioning liquefied natural gas (LNG) cargo for India's newest LNG receiving terminal – Mundra, located on the west coast of India.

The cargo was loaded in Ras Laffan on January 17 on the Q-Flex

LNG vessel, Murwab, with an overall cargo carrying capacity of 216,000 cubic metres. It arrived at Mundra terminal on January 22.

Mundra is the second LNG terminal that Qatargas helped commission in India within the past year. It followed an earlier commissioning cargo, which was delivered by the company to the Ennore LNG receiving terminal, near the southern Indian city of Chennai, in February 2019.

The Mundra terminal is located in Adani Ports and Special Economic zone in Kutch district of the western Indian state of Gujarat.

The terminal's nominal capacity is 5mn tonnes of LNG per year (mtpy), and it can receive vessels with a capacity between 75,000 cubic metres and 260,000 cubic metres. The terminal comprises of two storage tanks – each with an overall capacity of 160,000 cubic metres.

Qatargas has established a strong partnership with India since July 1999 when it started supplying LNG to Petronet. Since then it has delivered more than 2,000 cargoes under its various long-term sales and purchase agreements as well as supplying significant volumes into the short term and spot markets.

India is a key market for Qatargas given its geographical proximity and growth potential. Upcoming developments such as new terminals and other gas related infrastructure will increase India's capacity to import LNG from 30mn tpy to 44mn tpy, a 46% increase as India continues to make strides in achieving its ambitious target of 15% gas in the energy mix.

New 'smart cities' seen contributing heavily to Qatar's realty development



The emergence of new smart cities in Qatar as part of urban development is "contributing heavily" to the advancement of real estate to "record levels" even on a global scale, a new report has shown.

The new urban communities such as Msheireb Downtown Doha, Lusail City and The Pearl-Qatar are witnessing a "powerfully built" infrastructure, in addition to the "substructure technologies" that equip the smart cities with competitive qualities, Ezdan Real Estate noted.

Smart city models are becoming a "tangible reality" in Qatar, it said.

Lusail now is known as the 'City of Future' in Qatar. It is currently being developed and equipped with smart infrastructure at a cost of \$45bn, Ezdan noted.

"The project provides a high-tech operating environment that includes telecommunications networks, to ensure the provision of advanced services," the report said.

The report pointed out that smart cities are fast becoming a growing global trend. They seek to “integrate digital technology into real estate management in order to improve the efficiency of operations and services, promote diversity and sustainable economic growth, and enhance public services and quality of life for citizens, expatriates and visitors in Qatar.”

On real estate activities in Qatar between December 29 and January 2, the report cited data from the Ministry of Justice’s Real Estate Registration Department and said some 51 property sale transactions were concluded at an approximate value of QR467mn.

These were distributed across seven municipalities in Qatar: Umm Salal, Al Khor, Al Thakhira, Doha, Al Rayyan, Al Shamal, Al Daayen and Al Wakrah.

The transactions included “land lots, buildings, multi-use buildings, multi-use land lots, and residential premises.”

Doha topped in terms of deal value through the sale of a residential premise in Al Messila spreading over 19,225 sq m at a price of QR882/sq ft, totalling QR182.5mn.

Doha Municipality also ranked second in terms of value through the sale of a mixed-use land plot spreading in excess of 12,541 square meters in Lusail, worth QR87.7mn, at QR650/sq ft.